



The State of New Hampshire  
**Department of Environmental Services**



Michael P. Nolin  
Commissioner  
October 15, 2004

**COPY**

Robert F. Kidder  
321 Lake Shore Drive  
Franklin, NH 03235

**NOTICE OF NON-COMPLIANCE and  
PERMIT REVOCATION – NCPR # 04-063**

RE BRISTOL, PARK N GO CONVENIENCE, EXISTING UNDERGROUND STORAGE  
TANK FACILITY (UST #A-0110672) DES #198903046)

Dear Mr. Kidder:

The New Hampshire Department of Environmental Services ("DES") is hereby notifying you that the above-referenced facility, located at 30 Lake Street, Bristol, NH is not in compliance with New Hampshire Code of Administrative Rules Env-Wm 1401, regulating Underground Storage Facilities. On February 25, 2004 a DES inspector conducted a compliance audit at the facility. A written document, describing the deficiencies was provided to the facility representative. This document required the facility be returned to compliance within 45 days, and DES be notified of the corrective measures taken. Compliance has not been achieved. **Failure to achieve compliance with the following deficiencies within 90 days from the date of this Notice of Non-Compliance and Permit Revocation ("Notice") will result in revocation of your Permit-to-Operate on January 13, 2005. This letter contains important compliance and procedural information. Please read it carefully. Also, note that due to the non-compliance status of your facility a Proposed Administrative Fine will be issued under separate cover.**

1 Env-Wm 1401.07 Permit-to-Operate

Env-Wm 1401.07 requires that the permit-to-operate be permanently affixed on the facility premises and visible to a division inspector. The field inspection revealed that the permit was not posted. The permit-to-operate shall be posted on the facility premises and verification in writing that the permit has been posted shall be provided to DES.

2. Env-Wm 1401.11 Inventory Monitoring

Env-Wm 1401.11 requires inventory monitoring be conducted and inventory records be maintained on motor fuel, hazardous substance and bulk heating oil systems without secondary containment and leak monitoring for both tank and piping. DES has determined that inventory monitoring was not being conducted for the two 8,000-gallon gasoline (Tanks 4 and 5) and 6,000-gallon gasoline (Tank 6) USTs. Inventory monitoring must be conducted for Tanks 4, 5, and 6. One month of inventory monitoring results for Tanks 4, 5, and 6 shall be provided to DES.

3. Env-Wm 1401.21 Tank Standards for New Underground Storage Systems

Env-Wm 1401.21 requires a UST system completed certificate be permanently affixed and visible to the division inspector at the facility premises for all new UST systems. The field inspection revealed that a certificate was not posted. A certificate shall be posted at the facility and verification in writing that the certificate has been posted shall be provided to DES.

4. Env-Wm 1401.25 Spill Containment and Overfill Protection

Env-Wm 1401.25 requires spill containment devices be installed and maintained in good working order on all UST systems. DES has determined that the required spill containment devices for Tanks 5 and 6 were not maintained in good working order. The spill containment devices shall be repaired to enable the devices to collect and hold a minimum 5-gallon spill during a product delivery. Verification that the spill containment devices for Tanks 5 and 6 are in good working order shall be provided to DES.

Env-Wm 1401.25 requires overfill protection devices be installed and maintained in good working order on all UST systems. During the inspection, DES could not confirm that the overfill protection devices for Tanks 4, 5, and 6 were installed at the required 95% shut off level. The overfill protection devices shall be installed at the required 95% shut off level. Provide documentation that the overfill protection devices for Tanks 4, 5, and 6 are installed at the required 95% shut off level.

5. Env-Wm 1401.30 Release Detection for Piping

Env-Wm 1401.30 requires all pressurized piping without secondary containment and leak monitoring to be monitored for releases using groundwater monitoring, soil vapor monitoring, or an annual line tightness test. Release detection results for the piping systems of Tanks 4, 5, and 6 shall be provided to DES.

6. Env-Wm 1401.31 Operation of Leak Monitoring Equipment

Env-Wm 1401.31 requires leak monitoring equipment and devices to be maintained in good working order at all times to continuously perform their original design function and to be tested annually for proper operation. The field inspection revealed that the interstitial sensors for Tanks 4, 5, and 6 were not connected to the leak monitor console and the interstitial space of Tanks 4, 5, and 6 contained liquid. The interstitial sensors for Tanks 4, 5, and 6 must be connected to the leak monitor console, all liquid must be removed from each tank's interstitial space, and the interstitial sensors must be placed at the bottom of the interstitial space of all three USTs. Provide leak monitor replacement or maintenance records or notify DES that the tank systems are temporarily closed. DES has determined that the annual test documentation was not available for the tank and piping leak monitoring equipment and devices. The annual test documentation for the tank and piping leak monitoring equipment and devices for Tanks 4, 5, and 6 shall be provided to DES.

NOTICE OF NON-COMPLIANCE and PERMIT REVOCATION – NCPR # 04-063

October 15, 2004

Page 3 of 5

In addition, Env-Wm 1401.10(a) requires owners of underground storage facilities for oil to maintain financial responsibility for costs associated with cleanup of releases from systems, the implementation of corrective measures, and compensation for third party damages in the amount equal to or greater than \$1,000,000 per occurrence. Env-Wm 1401.10(c) provides that the financial responsibility requirement may be satisfied if the owner is eligible for reimbursement of costs associated with cleanup of releases from the Oil Discharge and Disposal Cleanup Fund ("the Fund"). Eligibility for the Fund is contingent upon achieving and maintaining compliance with statutory (RSA 146-C) and regulatory (Env-Wm 1401) requirement. This facility has not achieved compliance, consequently, the Fund is not available to you as a financial responsibility mechanism.

In accordance with RSA 146-C:4 and Env-Wm 1401.07(a), no person shall own or operate an underground storage facility without a permit issued by DES. Within 30 days from the date of the permit revocation the facility shall be closed in accordance with Env-Wm 1401.18 for permanent closure.

Based on the compliance deficiencies described above, DES believes this facility poses a potential substantial threat to the surface and groundwater of the state. Therefore, in accordance with RSA 146-C:4 and Env-Wm 1401.09, if compliance as requested above is not achieved within ninety (90) days of the date of this Notice your Permit-to-Operate (UST Permit #0110672) shall be revoked effective **January 13, 2005**. Within thirty (30) days of the date of permit revocation all regulated substances must be removed from the UST systems at this facility. If the facility achieves compliance during the ninety (90) day period, it is necessary that documentation be submitted to DES verifying that compliance has been attained.

You have the right to a hearing to contest these allegations before the proposed license action is taken. The hearing would be a formal adjudicative proceeding pursuant to RSA 541-A:31, at which you and any witnesses you may call would have the opportunity to present testimony and evidence as to why the proposed action should not be taken. All testimony at the hearing would be under oath and would be subject to cross-examination. If you wish to have a hearing, one will be scheduled promptly.

RSA 541-A:31 III(e) provides that you have the right to have an attorney present to represent yourself at your own expense. If the Permit is an occupational license, under RSA 541-A:31, III(f) you have the right to request DES to provide a certified shorthand court reporter at your own expense. **Such request must be submitted in writing at least 10 days prior to the proceeding.**

You may waive your right to a hearing. If you waive the hearing, DES is prepared to proceed with the actions as stated above. You should notify DES of your decision by filling out and returning the enclosed form.

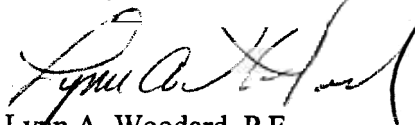
NOTICE OF NON-COMPLIANCE and PERMIT REVOCATION – NCPR # 04-063

October 15, 2004

Page 4 of 5

If there are any questions concerning the above, I may be contacted at the Waste Management Division at (603) 271-1165.

Sincerely,

A handwritten signature in black ink, appearing to read "Lynn A. Woodard".

Lynn A. Woodard, P.E.

Supervisor

Oil Compliance and Initial Response Section

CERTIFIED MAIL # 7000 1670 0000 0584 4561

cc: Michael P. Nolin, Commissioner  
Gretchen R. Hamel, DES Legal Unit ✓  
Fred McGarry, P.E., Chief Engineer, WMD  
George Lombardo, P.E., WMD  
Tom Beaulieu, WMD  
Mark Antonia, WMD  
Health Officer, Town of Bristol